

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 21—INDUSTRIAL SERVICE**  
(Formally Rate Schedule P)

**AVAILABILITY**

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available for auxiliary or breakdown service, and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, rights, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event that it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery and permits. (a) Available to the individual customer.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

|  | <b><u>Base<br/>Rate</u></b> |
|--|-----------------------------|
| Basic Facilities Charge per month:                                   | \$25.39                     |
| <b><u>Demand Charge:</u></b>   |                             |
| For the first 30 kW of Billing Demand per month                      | No Charge                   |
| For all over 30 kW of Billing Demand per month                       | \$5.33 /kW                  |
| <b><u>Energy Charge:</u></b>   |                             |
| <b><u>For the First 125 kWh per KW Billing Demand Per Month:</u></b> |                             |
| For the first 3,000 kWh  | \$0.144833 /kWh             |
| For the next 87,000 kWh  | \$0.078404 /kWh             |
| For all over 90,000 kWh  | \$0.062098 /kWh             |
| <b><u>For the Next 275 kWh Billing Demand Per Month:</u></b>         |                             |
| For the first 140,000 kWh  | \$0.072227 /kWh             |
| For all over 140,000 kWh   | \$0.065004 /kWh             |
| <b><u>For all Over 400 kWh per kW Billing Demand Per Month:</u></b>  |                             |
| For all kWh per month  | \$0.061731 /kWh             |

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.
- (3) 30 Kilowatts (kW).

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

**Effective for bills rendered on and after July 6, 2012.**

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 33—GENERAL SERVICE & INDUSTRIAL**  
**TIME OF DAY**  
(Formally Rate Schedule O)

**AVAILABILITY**

(a) Available on a voluntary and limited basis to individual establishments.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

Basic Facilities Charge \$ 74.68

Demand Charge:

On-peak Demand Charge \$16.05 per kW

Energy Charges:

\$ 0.045557 per kWh

Determination of On-Peak Hours:

| <b><u>SEASON</u></b> | <b><u>CALENDAR MONTHS</u></b> | <b><u>ON-PEAK HOURS</u></b> |
|----------------------|-------------------------------|-----------------------------|
| Winter               | December-February             | 07:00-10:00                 |
| Spring               | March-May                     | 07:00-09:00<br>14:00-19:00  |
| Summer               | June-September                | 14:00-18:00                 |
| Fall                 | October-November              | 07:00-09:00<br>14:00-19:00  |

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured during the on peak period hours.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

**Effective for bills rendered on and after July 6, 2012.**

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 34— COMMERCIAL & INDUSTRIAL**  
**COINCIDENT PEAK**  
(Formally Rate Schedule CPC)

**AVAILABILITY**

(a) Available on an experimental case basis for Industrial and Commercial customers whose anticipated total electrical demand exceeds 300 kilowatts and 60% load factor. Until otherwise evaluated and accepted by City Council this rate shall be limited to fifty accounts.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

|  |                     |
|--|---------------------|
| Basic Facilities Charge                    | \$ 75.91            |
| Demand Charge:                             |                     |
| Summer Demand Charge<br>(June – September) | \$20.84 per kW      |
| Winter Demand Charge<br>(October – May)    | \$6.94 per kW       |
| Energy Charges:                            | \$ 0.058007 per kWh |

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**ON-PEAK PERIODS:**

On-peak periods are non-holiday weekdays during the following times:

|                   |                         |
|-------------------|-------------------------|
| June-September    | 2pm – 6pm               |
| December-February | 7am – 9am               |
| All other months  | 7am – 9am and 2pm – 6pm |

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

**Effective for bills rendered on and after July 6, 2012.**

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 35— COMMERCIAL & INDUSTRIAL**  
**COINCIDENT PEAK, NEW LOADS 100kW – 500kW**  
(Formally Rate Schedule CP-100)

**AVAILABILITY**

(a) Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 100 KW, but be less than 500 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

|  |                     |
|--|---------------------|
| Basic Facilities Charge                    | \$ 133.61           |
| Demand Charge:                             |                     |
| Summer Demand Charge<br>(June – September) | \$ 24.04 per kW     |
| Winter Demand Charge<br>(October – May)    | \$ 6.68 per kW      |
| Energy Charges:                            | \$ 0.046760 per kWh |

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**On-Peak Periods:**

On-peak periods are non-holiday weekdays during the following times:

|                   |                         |
|-------------------|-------------------------|
| June-September    | 2pm – 6pm               |
| December-February | 7am – 9am               |
| All other months  | 7am – 9am and 2pm – 6pm |

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

**Effective for bills rendered on and after July 6, 2012.**

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 36— COMMERCIAL & INDUSTRIAL**  
**COINCIDENT PEAK, NEW LOADS 500kW – 3,000kW**  
(Formally Rate Schedule CP-100)

**AVAILABILITY**

(a) Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 KW but be less than 3,000 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

Basic Facilities Charge \$ 334.00

Demand Charge:

Summer Demand Charge \$ 23.37 per kW  
(June – September)

Winter Demand Charge \$ 4.00 per kW  
(October – May)

Energy Charges: \$ 0.045425 per kWh

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

**On-Peak Periods:**

On-peak periods are non-holiday weekdays during the following times:

|                   |                         |
|-------------------|-------------------------|
| June-September    | 2pm – 6pm               |
| December-February | 7am – 9am               |
| All other months  | 7am – 9am and 2pm – 6pm |

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

**Effective for bills rendered on and after July 6, 2012.**

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 37— COMMERCIAL & INDUSTRIAL**  
**COINCIDENT PEAK, NEW LOADS EXCEEDING 3,000kW**  
(Formally Rate Schedule CP-3000)

**AVAILABILITY**

(a) Available only to new industrial loads, which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 3000 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

|                         |           |
|-------------------------|-----------|
| Basic Facilities Charge | \$ 334.00 |
|-------------------------|-----------|

Demand Charge:

|  |                 |
|--|-----------------|
| Summer Demand Charge<br>(June – September) | \$ 21.33 per kW |
|--|-----------------|

|   |                |
|---|----------------|
| Winter Demand Charge<br>(October – May) | \$ 3.34 per kW |
|---|----------------|

Energy Charges:

|                                  |                     |
|----------------------------------|---------------------|
| First 438 kWh per On Peak Demand | \$ 0.040333 per kWh |
| All remaining kWh                | \$ 0.039064 per kWh |

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**On-Peak Periods:**

On-peak periods are non-holiday weekdays during the following times:

|                   |                         |
|-------------------|-------------------------|
| June-September    | 2pm – 6pm               |
| December-February | 7am – 9am               |
| All other months  | 7am – 9am and 2pm – 6pm |

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

**Effective for bills rendered on and after July 6, 2012.**

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 43—INDUSTRIAL SERVICE, NEW CONSTRUCTION**

**AVAILABILITY**

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 KW.. Minimum load to qualify is 30 KW.

This schedule shall be used solely by the Customer in a single enterprise, located entirely on single, contiguous premises. This schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and permits.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

|                                    |         |
|------------------------------------|---------|
| Basic Facilities Charge per month: | \$20.73 |
|------------------------------------|---------|

Demand Charge:

|   |                |
|---|----------------|
| For the first 30 kW of Billing Demand per month | No charge      |
| For all over 30 kW of Billing Demand per month  | \$ 3.83 per kW |

Energy Charge:

For the First 125 kWh per KW Billing Demand Per Month:

|                         |                    |
|-------------------------|--------------------|
| For the first 3,000 kWh | \$0.114350 per kWh |
| For the next 87,000 kWh | \$0.068050 per kWh |
| For all over 90,000 kWh | \$0.065518 per kWh |

For the Next 275 kWh Billing Demand Per Month:

|                          |                    |
|--------------------------|--------------------|
| For the next 140,000 kWh | \$0.056667 per kWh |
| For all over 140,000 kWh | \$0.055011 per kWh |

For all Over 400 kWh per kW Billing Demand Per Month:

|                       |                    |
|-----------------------|--------------------|
| For all kWh per month | \$0.052872 per kWh |
|-----------------------|--------------------|

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.
- (3) 30 Kilowatts (kW).

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power I Rate, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

**Effective for bills rendered on and after July 6, 2012.**

**CITY OF HIGH POINT**  
**ELECTRIC RATE SCHEDULE**  
**RATE 45—TIME OF DAY INDUSTRIAL SERVICE, NEW CONSTRUCTION**

**AVAILABILITY**

Available only to new commercial or industrial loads which begin receiving service after July 1, 2003. The demand of the new load must equal or exceed 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permit for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 kW.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

|                                      | <u>Industrial</u>  | <u>Commercial</u>  |
|--------------------------------------|--------------------|--------------------|
| Basic Facilities Charge:             | \$39.79            | \$38.77            |
| Demand Charge:                       |                    |                    |
| Summer (June-Sept.)                  |                    |                    |
| For the first 2000 kW Billing Demand | \$14.08 per kW     | \$14.88 per kW     |
| For the next 3000 kW Billing Demand  | \$12.90 per kW     | \$13.63 per kW     |
| For all over 5000 kW Billing Demand  | \$11.71 per kW     | \$12.37 per kW     |
| Winter (Oct-May)                     |                    |                    |
| For the first 2000 kW Billing Demand | \$ 8.30 per kW     | \$ 8.76 per kW     |
| For the next 3000 kW Billing Demand  | \$ 7.11 per kW     | \$ 7.50 per kW     |
| For all over 5000 kW Billing Demand  | \$ 5.91 per kW     | \$ 6.22 per kW     |
| Energy Charge:                       |                    |                    |
| All Energy                           | \$0.040861 per kWh | \$0.043101 per kWh |

**Determination of On-Peak Hours:**

| <u>SEASON</u> | <u>CALENDAR MONTHS</u> | <u>ON-PEAK HOURS</u>       |
|---------------|------------------------|----------------------------|
| Winter        | December-February      | 07:00-10:00                |
| Spring        | March-May              | 07:00-09:00<br>14:00-19:00 |
| Summer        | June-September         | 14:00-18:00                |
| Fall          | October-November       | 07:00-09:00<br>14:00-19:00 |

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured during the applicable season on-peak period during the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

**SALES TAX**

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power OPT I & OPT G Rates, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

**Effective for bills rendered on and after July 6, 2012.**